

Sales Document

Noise levels

Nordex N90/2500LS

Document number:
F008_148_A03_EN

Revision:
03

Created: _____
R. Haevernick/TAP

Date:
2010-04-19

Responsible department:
Central Engineering/TAP

Checked: _____
Wilke/TAP

Classification:
PB – Public

AST:
6162

Released: _____
J. Kirchner/PJE H. Resing-Wörmer/TAP

Replacement for:
F008_148_A03_EN_R02

Validity:
K HBG BGG P/T
K08 - gamma T

Revision index

Revision	Modification (Section)	AST
03	Changing of the statement regarding the sound power levels	6162
02	Complete revision	2701
01	First Edition	1044

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Noise Emission Nordex N90/2500LS

Noise levels
according to IEC 61400-11: 2002 [1]
Hub height: 80 m

Standardised wind speed (at 10 m height)	Apparent sound power level
V_s [m/s]	L_{WA} [dB(A)]
3	92.5
4	96.5
5	99.5
6	101.5
7	102.5
8	103.0
9	103.3
10	103.5
11	103.5
12	103.5

The calculation of the standardised wind speed at 10 m height according to IEC 61400-11:2002 [1] is based on a terrain roughness length $z_0 = 0.05$ m. The actual wind speed at 10 m height can be different to the standardised wind speed depending on the actual terrain roughness length.

The noise can be tonal in the vicinity of wind turbines. The specified sound power levels include potential tonal penalties K_{TN} according to „Technische Richtlinien für Windenergieanlagen“ [2], without taking account any tonality $K_{TN} \leq 2$ dB.

The specified sound power levels are expected values in terms of statistics. Results of single measurements will be within the confidence interval according to IEC 61400-14 [4].

Measurements are to be carried out by a measuring institute accredited for noise emission measurements at wind turbines according to ISO/IEC 17025 [3] at the reference position as defined in IEC 61400-11 [1]. The data analysis must be carried out according to the preferred method 1 of IEC 61400-11 [1]. The tonal penalties in the vicinity of wind turbines K_{TN} based on these measurements are to be determined according to „Technische Richtlinien für Windenergieanlagen“ [2].

- [1] IEC 61400-11 ed. 2: Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques; 2002-12
- [2] Technische Richtlinie für Windenergieanlagen – Teil 1: Bestimmung der Schallemissionswerte, Revision 18; FGW 2008-02
- [3] ISO/IEC 17025: General requirements for the competence of testing and calibration laboratories; 2005-08
- [4] IEC 61400-14, Wind turbines – Part 14: Declaration of apparent sound power level and tonality values, first edition, 2005-03

Noise Emission Nordex N90/2500LS

Noise levels
according to IEC 61400-11: 2002 [1]
Hub height: 90 m – 120 m

Standardised wind speed (at 10 m height)	Apparent sound power level
V_s [m/s]	L_{WA} [dB(A)]
3	94.0
4	97.5
5	100.0
6	101.5
7	102.5
8	103.0
9	103.3
10	103.5
11	103.5
12	103.5

The calculation of the standardised wind speed at 10 m height according to IEC 61400-11:2002 [1] is based on a terrain roughness length $z_0 = 0.05$ m. The actual wind speed at 10 m height can be different to the standardised wind speed depending on the actual terrain roughness length.

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- [1] IEC 61400-11 ed. 2: Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques; 2002-12
- [2] Technische Richtlinie für Windenergieanlagen – Teil 1: Bestimmung der Schallemissionswerte, Revision 18; FGW 2008-02
- [3] ISO/IEC 17025: General requirements for the competence of testing and calibration laboratories; 2005-08
- [4] IEC 61400-14, Wind turbines – Part 14: Declaration of apparent sound power level and tonality values, first edition, 2005-03